

SEAVIEW ENERGY INC.
CONSOLIDATED BALANCE SHEETS
(stated in thousands of dollars)
(unaudited)

| | As at March 31 2010 | As at December 31 2009 |
|---|------------------------|---------------------------|
| CURRENT ASSETS | | |
| Accounts receivable | \$ 7,720 | \$ 7,739 |
| Prepaid expenses and deposits | 943 | 1,027 |
| Financial contracts <i>(Note 10)</i> | 1,611 | - |
| Future income taxes | - | 139 |
| Total current assets | 10,274 | 8,905 |
| Property, plant and equipment <i>(Note 4)</i> | 152,184 | 149,942 |
| Goodwill | 7,563 | 7,563 |
| TOTAL ASSETS | \$ 170,021 | \$ 166,410 |
| LIABILITIES | | |
| Accounts payable and accrued liabilities | \$ 16,559 | \$ 11,031 |
| Bank debt <i>(Note 6)</i> | 36,000 | 38,044 |
| Financial contracts <i>(Note 10)</i> | - | 497 |
| Future income taxes | 451 | - |
| Total current liabilities | 53,010 | 49,572 |
| Financial contracts <i>(Note 10)</i> | 513 | 1,088 |
| Future income taxes | 19,237 | 18,236 |
| Asset retirement obligation <i>(Note 5)</i> | 2,764 | 2,638 |
| Total liabilities | 75,524 | 71,534 |
| SHAREHOLDERS' EQUITY | | |
| Share capital <i>(Note 7)</i> | \$ 96,163 | \$ 97,374 |
| Contributed surplus <i>(Note 8)</i> | 5,685 | 5,188 |
| Retained earnings (deficit) | (7,351) | (7,686) |
| Total shareholders' equity | 94,497 | 94,876 |
| TOTAL LIABILITIES & SHAREHOLDERS' EQUITY | \$ 170,021 | \$ 166,410 |

Commitments *(Note 9)*

Subsequent events *(Notes 6 and 12)*

See accompanying notes to the interim consolidated financial statements

SEAVIEW ENERGY INC.**CONSOLIDATED STATEMENTS OF NET INCOME (LOSS) AND COMPREHENSIVE INCOME (LOSS)
AND RETAINED EARNINGS (DEFICIT)**

(stated in thousands of dollars)

(unaudited)

| Three months ended March 31 | 2010 | 2009 |
|--|---------------|--------------|
| Revenue | | |
| Petroleum and natural gas sales | \$ 11,056 | \$ 6,112 |
| Realized gain (loss) on financial contracts <i>(Note 10)</i> | (283) | 888 |
| Royalties | (1,725) | (1,345) |
| Unrealized gains on financial contracts <i>(Note 10)</i> | 2,664 | 545 |
| | 11,712 | 6,200 |
| Expenses | | |
| Operating expenses | 3,232 | 1,803 |
| Transportation expense | 376 | 305 |
| General and administrative | 598 | 436 |
| Interest expense | 334 | 201 |
| Unrealized (gain) loss on financial contracts <i>(Note 10)</i> | (19) | 84 |
| Stock based compensation <i>(Note 7)</i> | 296 | 294 |
| Depletion, depreciation & accretion | 6,311 | 4,851 |
| | 11,128 | 7,974 |
| Income (loss) before taxes | \$ 584 | \$ (1,774) |
| Future income tax expense (reduction) | 249 | (713) |
| Net income (loss) and comprehensive income (loss) | \$ 335 | \$ (1,061) |
| Retained earnings (deficit), beginning of period | (7,686) | 1,921 |
| Retained earnings (deficit), end of period | \$ (7,351) | \$ 860 |
| Net income (loss) per share – basic <i>(Note 7)</i> | \$ 0.01 | \$ (0.02) |
| Net income (loss) per share – diluted <i>(Note 7)</i> | \$ 0.00 | \$ (0.02) |

See accompanying notes to the interim consolidated financial statements

SEAVIEW ENERGY INC.
CONSOLIDATED STATEMENTS OF CASH FLOWS
(stated in thousands of dollars)
(unaudited)

| Three months ended March 31 | 2010 | 2009 |
|---|-------------------|-------------------|
| Operating activities | | |
| Net income (loss) | \$ 335 | \$ (1,061) |
| Depletion, depreciation and accretion | 6,311 | 4,851 |
| Unrealized gains on financial contracts | (2,683) | (461) |
| Stock option compensation | 296 | 294 |
| Future income tax expense (reduction) | 249 | (713) |
| Expenditures on abandonments | (21) | - |
| | 4,487 | 2,910 |
| Changes in non-cash working capital | 2,572 | 196 |
| Cash provided by operating activities | \$ 7,059 | \$ 3,106 |
| Financing activities | | |
| Increase (decrease) in bank debt | (2,044) | 4,812 |
| Proceeds from issuance of shares (net of costs) | 10 | (9) |
| Cash provided by (used in) financing activities | \$ (2,034) | \$ 4,803 |
| Investing activities | | |
| Property, plant and equipment additions | (8,084) | (5,914) |
| Changes in non-cash working capital | 3,059 | (1,995) |
| Cash used in investing activities | \$ (5,025) | \$ (7,909) |
| Change in cash during the period | \$ - | \$ - |
| Cash – beginning of period | - | - |
| Cash – end of period | \$ - | \$ - |
| See accompanying notes to the interim consolidated financial statements | | |
| Interest paid | \$ 402 | \$ 432 |

SEAVIEW ENERGY INC.

NOTES TO THE UNAUDITED INTERIM CONSOLIDATED FINANCIAL STATEMENTS

For the three months ended March 31, 2010

(Tabular dollar amounts are stated in thousands of dollars except per share amounts)

1. Significant accounting policies

Nature of business and basis of presentation

Seaview Energy Inc (the "Company" or "Seaview") is incorporated under the Business Corporations Act (Alberta). The Company's principal business activity is the exploration, development and operation of oil and gas properties. The unaudited interim consolidated financial statements are stated in Canadian dollars and have been prepared by management in accordance with Canadian generally accepted accounting principles. These unaudited interim consolidated financial statements include the financial position, results of operations and cash flows of the Company's subsidiary, 1288916 Alberta Ltd., as well as its wholly owned partnership, Seaview Energy Partnership.

Management makes estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the consolidated financial statements, and revenues and expenses during the reporting period. Management reviews these estimates, including those related to accruals, litigation, asset retirement obligations, income taxes and the determination of proved reserves on an ongoing basis. Changes in facts and circumstances may result in revised estimates, and actual results may differ from these estimates. These unaudited interim consolidated financial statements have, in management's opinion, been properly prepared using careful judgment with reasonable limits of materiality and within the framework of the significant accounting policies consistent with those accounting policies and methods of computation for the fiscal year ended December 31, 2009 except as noted below. Accordingly, these unaudited interim consolidated financial statements should be read in conjunction with the audited consolidated financial statements and the notes thereto for the periods ended December 31, 2009 and 2008.

2. Changes in accounting policies

Future accounting changes

In 2008, the CICA Accounting Standards Board ("AcSB") confirmed the changeover to IFRS from Canadian GAAP will be required for publicly accountable enterprises effective for interim and annual financial statements relating to fiscal years beginning on or after January 1, 2011. The changeover to IFRS represents changes due to new accounting standards. The transition from current Canadian GAAP to IFRS is a significant undertaking and the impacts on the Company's consolidated financial statements are unknown at this time. Seaview continues to analyze differences between IFRS and current accounting policies and will continue to assess the impact of various alternatives on the consolidated financial statements. We expect to have this analysis completed during the fourth quarter of 2010.

CICA Handbook Section 1582 "Business Combinations" is effective for business combinations with an acquisition date after January 1, 2011. This standard was amended to require additional use of fair value measurements, recognition of additional assets and liabilities, and increased disclosure. Adopting this standard is expected to have a material effect on the way the Company accounts for future business combinations. Entities adopting Section 1582 will also be required to adopt CICA Handbook Sections 1601 "Consolidated Financial Statements" and 1602 "Non-Controlling Interests". These standards will require a change in measurement of non-controlling interest and will require the change to be presented as part of shareholders' equity on the balance sheet. In addition, the income statement of the controlling parent will include 100 percent of the subsidiary's results and present the allocation between the controlling interest and non-controlling interest. These standards will be effective January 1, 2011, with early adoption permitted. The Company will assess the impact of these standards on its financial statements as part of its transition to International Financial Reporting Standards.

3. Property acquisitions and business combinations

On June 30, 2009, the Company closed the property acquisition of certain Peace River Arch natural gas assets from a senior public oil and gas company for total consideration of \$26.3 million. Additionally, the Company assumed the asset retirement obligation in the amount of \$269,349 associated with these assets. These amounts are estimates which were made by management at the time of the preparation of these financial statements based on information available. Amendments may be made to these amounts as values subject to estimate are finalized.

SEAVIEW ENERGY INC.

NOTES TO THE UNAUDITED INTERIM CONSOLIDATED FINANCIAL STATEMENTS

For the three months ended March 31, 2010

(Tabular dollar amounts are stated in thousands of dollars except per share amounts)

4. Property, plant and equipment

| | March 31, 2010 | December 31, 2009 |
|--|----------------|-------------------|
| Petroleum and natural gas assets | \$ 189,681 | \$ 181,181 |
| Accumulated depletion and depreciation | (37,497) | (31,239) |
| Property, plant and equipment, net | \$ 152,184 | \$ 149,942 |

For the three months ended March 31, 2010, the Company capitalized general and administrative expenses directly relating to exploration and development activities in the amount of \$572,342 (\$318,619 – March 31, 2009) and stock based compensation of \$322,053 (including tax effect of \$83,734) (\$394,703 (including tax effect of \$100,649) – March 31, 2009).

Unproved property costs amounting to \$2,417,973 have been excluded from costs subject to depletion at March 31, 2010 (\$977,985 – March 31, 2009) and future development costs of \$4,582,215 (\$4,806,500 – March 31, 2009) have been included in costs subject to depletion.

5. Asset retirement obligation

The total future asset retirement obligations were estimated by management based on the Company's net working interest in all wells and facilities, estimated costs to reclaim and abandon wells and facilities and the estimated timing of the costs to be incurred in future periods. By their nature, these estimates are subject to measurement uncertainty and the effect on the financial statements could be significant. The Company estimates the undiscounted cash flows related to the asset retirement obligations, adjusted for inflation, to be incurred over the next 20 years will total approximately \$8.1 million, with the majority of the expenditures to be incurred between 2018 and 2028. The fair value at March 31, 2010 is \$2,763,975 using a discount rate of 8 percent per annum and an inflation rate of 2 percent per annum. As at March 31, 2010, no funds have been set aside to settle this obligation.

| | March 31, 2010 | December 31, 2009 |
|--|----------------|-------------------|
| Asset retirement obligation, beginning of period | \$ 2,638 | \$ 2,164 |
| Liabilities assumed on acquisitions | - | 269 |
| Liabilities incurred | 94 | 130 |
| Accretion expense | 53 | 185 |
| Actual abandonment expenditures incurred | (21) | (110) |
| Asset retirement obligation, end of period | \$ 2,764 | \$ 2,638 |

6. Bank debt

As at March 31, 2010, the Company had a revolving demand credit facility with an authorized borrowing amount of \$52 million, with interest and other fees charged at the bank's prime rate plus a rate as determined by a pricing grid. Collateral for the facility consists of a general security agreement, providing a security interest over all present and after acquired personal property and a floating charge on all present and after acquired land interests of the Company.

At March 31, 2010, the revolving demand credit facility was drawn to \$36.0 million. The Company also had an issued letter of credit in the amount of approximately \$0.1 million.

Subsequent to quarter end, the revolving demand credit facility was confirmed by the lender at \$52 million with the next interim review scheduled for August 1, 2010. These reviews are based primarily on reserves and using commodity prices estimated by the lender, as well as other factors. A decrease in the borrowing base could result in a reduction to the credit facility available upon the next scheduled review which may require a repayment to the bank over the following 12 month period.

SEAVIEW ENERGY INC.

NOTES TO THE UNAUDITED INTERIM CONSOLIDATED FINANCIAL STATEMENTS

For the three months ended March 31, 2010

(Tabular dollar amounts are stated in thousands of dollars except per share amounts)

7. Share capital

Authorized

Unlimited number of voting Class A shares with no par value

Unlimited number of voting Class B shares with no par value

Unlimited number of voting preferred shares with no par value

| Class A shares | Number | | Amount |
|--|-------------------|-----------|---------------|
| Balance, December 31, 2009 | 65,433,182 | \$ | 89,657 |
| Issued for cash on exercise of options | 20,751 | | 10 |
| Non-cash exercise of options | | | 37 |
| Tax effect on flow through shares | | | (1,258) |
| Balance, March 31, 2010 | 65,453,933 | \$ | 88,446 |
| Class B shares | | | |
| Balance, December 31, 2009 and March 31, 2010 | 1,053,540 | \$ | 7,717 |
| Total share capital balance, March 31, 2010 | 66,507,473 | \$ | 96,163 |

The Company's Class B shares are convertible (at the option of the Company) at any time after June 1, 2010 and before May 31, 2012, into Class A Shares. The number of Class A shares obtained upon the conversion of each Class B share will be equal to \$10.00 divided by the greater of \$1.00 and the weighted average trading price of the Class A shares during the thirty days prior to the conversion date. If conversion has not occurred by the close of business on May 31, 2012, the Class B shares become convertible (at the option of the holder) into Class A shares on the same basis. Effective June 30, 2012, all remaining Class B shares will automatically convert to Class A shares on the same basis.

On February 12, 2009, the Company announced its intention to make a Normal Course Issuer Bid through the TSX Venture Exchange. Pursuant to this Normal Course Issuer Bid, the Company may repurchase for cancellation up to 2,500,000 Class A shares and 52,000 Class B shares, representing 5% of the 50,005,182 Class A shares and 1,053,540 Class B shares outstanding at that time. The Normal Course Issuer Bid commenced February 16, 2009 and terminated on February 15, 2010. No shares were purchased under this Normal Course Issuer Bid.

Stock option plan

The Company has a stock option plan (the "Plan") pursuant to which options to purchase Class A shares may be granted by the board of directors to directors, officers, employees of, and consultants to, the Company. The Plan has reserved for issuance a number of Class A shares equal to 10% of the Class A shares issued and outstanding from time to time and no optionee is permitted to hold options entitling such optionee to purchase more than 5% of the issued and outstanding Class A shares. Options granted under the Plan will have an exercise price which is not less than the price allowed by regulatory authorities, will be non-transferable and will be exercisable for a period not to exceed five years.

Options granted under the Plan will terminate upon the date which is 30 days from the termination of an optionee's employment or, from the date such optionee ceased to be a director of the Company, unless the directors of the Company determine otherwise, or, provided the optionee has died and was an employee or director for at least one year following the grant of the options, shall terminate six months following the death of the optionee. The options will vest as to one-third on each of the first, second and third anniversaries of the date of the grant.

| Outstanding stock options | Number of Options | Weighted Average Exercise Price |
|---|-------------------|---------------------------------|
| Outstanding December 31, 2009 | 5,474,250 | \$1.50 |
| Exercised | (20,751) | \$0.47 |
| Outstanding as at March 31, 2010 | 5,453,499 | \$1.50 |
| Exercisable as at March 31, 2010 | 1,714,786 | \$1.37 |

SEAVIEW ENERGY INC.

NOTES TO THE UNAUDITED INTERIM CONSOLIDATED FINANCIAL STATEMENTS

For the three months ended March 31, 2010

(Tabular dollar amounts are stated in thousands of dollars except per share amounts)

| Range of exercise prices | Options Outstanding | | | Options Exercisable | |
|--------------------------|---------------------|---|---------------------------------|---------------------|---------------------------------|
| | Number Outstanding | Weighted average remaining contractual life (years) | Weighted average exercise price | Number exercisable | Weighted average exercise price |
| \$0.00 to \$1.00 | 1,602,143 | 3.2 | \$ 0.50 | 816,389 | \$ 0.46 |
| \$1.01 to \$2.00 | 2,593,856 | 4.1 | \$ 1.14 | 479,217 | \$ 1.00 |
| \$2.01 to \$4.00 | 1,257,500 | 3.3 | \$ 3.54 | 419,180 | \$ 3.54 |
| | 5,453,499 | 3.6 | \$ 1.50 | 1,714,786 | \$ 1.37 |

All granted options have an estimated weighted average fair value determined using the Black-Scholes model using the following assumptions:

| Grant date | Grant Price | Risk free interest rate | Volatility % | Dividend Yield | Fair Value per option |
|---------------|-------------|-------------------------|--------------|----------------|-----------------------|
| March, 2008 | \$1.00 | 2.91 % | 72.62 % | - | \$0.61 |
| June, 2008 | \$3.20 | 3.18 % | 88.44 % | - | \$2.25 |
| August, 2008 | \$3.80 | 3.21 % | 94.53 % | - | \$2.78 |
| October, 2008 | \$2.25 | 2.77 % | 96.48 % | - | \$1.66 |
| March 2, 2009 | \$0.62 | 1.91 % | 117.14 % | - | \$0.51 |
| October, 2009 | \$1.19 | 2.77 % | 102.97 % | - | \$0.91 |

Total compensation expense is amortized over the vesting period of the option. Compensation expense of \$295,513 has been recognized in the three months ended March 31, 2010 (\$293,608 – March 31, 2009) based on the estimated fair value of the options on the grant date in accordance with the fair value method of accounting for stock-based compensation. An additional \$322,053 in stock based compensation (including tax effect of \$83,734) has been capitalized in the three months ended March 31, 2010 (March 31, 2009 - \$394,703 (including tax effect of \$100,649)).

Per share amounts

Per share amounts have been calculated using the weighted average number of shares outstanding during the period. The effect of the conversion of the Class B shares and the effect of options granted have been included in the calculation of weighted average diluted shares as they would have been dilutive for the three months ended March 31, 2010. For the three months ended March 31, 2009, both the conversion of the Class B shares and the effect of options have been excluded from the calculation as they would have been anti-dilutive.

| | Three months ended March 31 | |
|-----------------------------------|-----------------------------|------------|
| | 2010 | 2009 |
| Weighted average number of shares | | |
| Weighted average – Class A shares | 65,438,024 | 50,005,182 |
| Weighted average – Class B shares | 1,053,540 | 1,053,540 |
| Weighted average – basic | 66,491,564 | 51,058,722 |
| Weighted average –diluted | 77,681,232 | 51,058,722 |

SEAVIEW ENERGY INC.

NOTES TO THE UNAUDITED INTERIM CONSOLIDATED FINANCIAL STATEMENTS

For the three months ended March 31, 2010

(Tabular dollar amounts are stated in thousands of dollars except per share amounts)

8. Contributed Surplus

| | 2010 | 2009 |
|--------------------------------------|----------|----------|
| Balance, beginning of period | \$ 5,188 | \$ 1,471 |
| Stock based compensation expense | 296 | 2,047 |
| Stock based compensation capitalized | 238 | 1,670 |
| Non-cash exercise of options | (37) | - |
| Balance, end of period | \$ 5,685 | \$ 5,188 |

9. Commitments

On June 16, 2009, the Company issued \$5.0 million of flow through shares. These funds must be spent on qualifying expenditures by December 31, 2010. As at March 31, 2010, these funds had been fully expended on qualifying expenditures. The flow through share funds were renounced to subscribers in March 2010.

The Company must pay Crown royalties, surface rentals, mineral taxes and abandonment and reclamation costs with respect to its ongoing ownership of hydrocarbon production rights. The amounts paid with respect to these burdens will depend on the future ownership, production, commodity prices and regulatory environment at the time.

The Company enters into natural gas and crude oil financial contracts from time to time, some of which may have premiums attached to them (see Note 10). The future premiums Seaview is committed to pay are included in the table below.

The Company's future contractual commitments are highlighted below:

| | Total | 2010 | 2011 | 2012 |
|-------------------------------|----------|-------|-------|------|
| Operating leases | \$ 766 | 216 | 287 | 263 |
| Financial instrument premiums | \$ 3,220 | 1,650 | 1,570 | - |
| Total contractual obligations | \$ 3,986 | 1,866 | 1,857 | 263 |

10. Financial instruments

Interest rate risk

Seaview has mitigated some exposure to interest rate risk by entering into fixed interest rate swap transactions. The Company is exposed to interest rate risk on the revolving demand credit facility as the interest charged on the amount borrowed is based on a floating interest rate.

The Company entered into fixed interest rate swap agreements on \$5 million for a term of one year which terminated on February 28, 2010 at a fixed rate of 1.15% plus stamping fees and on \$10 million for a term of one year terminating on April 30, 2010 at a fixed rate of 0.97% plus stamping fees. For the three months ended March 31, 2010, realized losses of \$19,928 were recorded as interest expense (March 31, 2009 – \$1,328). As at March 31, 2010, an unrealized loss of \$4,349 was recorded as a liability representing the fair value of the contract remaining at period end (March 31, 2009 – loss of \$83,903).

Commodity price risk

The Company enters into derivative natural gas and crude oil financial instruments for the purpose of protecting its cash flow from operations (before changes in non-cash working capital and expenditures on abandonments) from the volatility of commodity prices. The fair value of the commodity price risk contracts are estimated based on the mark-to-market method of accounting, using public quoted market prices or, in their absence, third-party market indications and forecasts priced on the last trading day of the applicable period and are therefore classified as Level 2. For the three months ended March 31, 2010, realized losses of \$283,569 were recorded as petroleum and natural gas sales (March 31, 2009 – realized gains of \$888,313). As at March 31, 2010, the Company recorded an asset related to the unrealized gains on financial contracts of \$1.1 million reflecting the fair value of the crude oil and natural gas contracts outstanding at March 31, 2010 (March 31, 2009 – an asset of \$3.6 million).

SEAVIEW ENERGY INC.

NOTES TO THE UNAUDITED INTERIM CONSOLIDATED FINANCIAL STATEMENTS

For the three months ended March 31, 2010

(Tabular dollar amounts are stated in thousands of dollars except per share amounts)

As at March 31, 2010, the Company had the following contracts:

| Natural gas | Volume | Pricing Point | Price | Fair Value | Term |
|--|------------|-----------------|--------------|------------|-----------------------------|
| Swap | 1,000 gj/d | AECO Monthly | \$ 4.58/gj | \$ 200 | April '10 – October '10 |
| Put ⁽¹⁾ | 2,000 gj/d | AECO Monthly | \$ 4.15/gj | \$ 238 | July '09 – December '10 |
| Put | 3,000 gj/d | AECO Monthly | \$ 5.02/gj | \$ 1,071 | February '10 – December '10 |
| Put ⁽²⁾ | 2,000 gj/d | AECO Monthly | \$ 4.75/gj | \$ 759 | January '10 – December '11 |
| Call | 1,500 gj/d | AECO Monthly | \$ 7.73/gj | \$ (34) | January '11 – December '11 |
| Call | 3,000 gj/d | AECO Monthly | \$ 7.04/gj | \$ (207) | January '12 – December '12 |
| Crude Oil | | | | | |
| Put ⁽³⁾ | 200 bbl/d | WTI – Nymex CAD | \$ 75.00/bbl | \$ (513) | January '10 – December '11 |
| Call | 100 bbl/d | WTI – Nymex CAD | \$ 84.60/bbl | \$ (412) | January '11 – December '11 |
| Fair value of commodity price contracts | | | | \$ 1,102 | |
| Fair value of interest rate swap | | | | \$ (4) | |
| Total fair value of financial derivative contracts | | | | \$ 1,098 | |

(1) The net floor for this contract reflects the deferred cost of \$0.85/gj paid over the course of the contract. The strike price of the put is \$5.00/gj before the deferred cost.

(2) The net floor for this contract reflects the deferred cost of \$1.05/gj paid over the course of the contract. The strike price of the put is \$5.80/gj before the deferred cost.

(3) The net floor for this contract reflects the deferred cost of \$11.00/bbl paid over the course of the contract. The strike price of the put is \$86.00/bbl before the deferred cost.

11. Related party transactions

The Company received legal services from a firm in which a director and the corporate secretary of the Company are partners. The Company was charged \$3,703 during the three months ended March 31, 2010 (three months ended March 31, 2009 – \$34,366) which has been included in general and administrative expense. At March 31, 2010, accounts payable included \$3,703 (March 31, 2009 – \$26,568) relating to these services.

These transactions are in the normal course of operations and acquisitions and are measured at the exchange amount which is the consideration established and agreed to by the related parties.

12. Subsequent Event

On April 12, 2010, the Company signed an agreement with an industry participant to sell all of the Company's southeast Saskatchewan assets for gross proceeds of \$33 million. The disposition subsequently closed on April 29, 2010.

CORPORATE INFORMATION

OFFICERS AND SENIOR MANAGEMENT

Michael J.J. Wuetherick, P.Eng
President and Chief Executive Officer

H. Scott Oldale
Vice President, Exploration and Chief Operating Officer

Stephanie A. Bunch, CA
Vice President, Finance and Chief Financial Officer

Davin Chandler, P.Eng
Vice President, Engineering

Timothy L. Campbell
Vice President, Land

DIRECTORS

Daryl Gilbert, P.Eng, Calgary, Alberta
Chairman
Reserves Committee Chair and Health, Safety & Environment
Committee Chair

James Howe, ⁽⁴⁾ CA, Calgary, Alberta
Audit Committee Chair

Gregory Turnbull, ⁽³⁾ LLB, Calgary, Alberta
Corporate Governance Committee Chair

Steven VanSickle, ^{(1),(2),(5)} Calgary, Alberta
Compensation Committee Chair

Robert Peters, ^{(3),(4)} Calgary, Alberta
Director

Michael Culbert, ⁽¹⁾ Calgary, Alberta
Director

Bruce Francis, ^{(2),(5)} P.Eng, Calgary, Alberta
Director

Michael J.J. Wuetherick, P.Eng, Calgary, Alberta
President, Chief Executive Officer and Director

H. Scott Oldale, Calgary, Alberta
Vice President, Exploration, Chief Operating Officer and Director

Sanjib Gill, LLB, Calgary, Alberta
Corporate Secretary

⁽¹⁾ Member of the Audit Committee

⁽²⁾ Member of the Reserves Committee

⁽³⁾ Member of the Compensation Committee

⁽⁴⁾ Member of the Corporate Governance Committee

⁽⁵⁾ Member of the Health, Safety and Environment Committee

BANKERS

National Bank of Canada

PETROLEUM CONSULTANTS

Sproule Associates Limited
Calgary, Alberta

LEGAL COUNSEL

McCarthy Tétrault LLP
Calgary, Alberta

AUDITORS

KPMG LLP
Calgary, Alberta

REGISTRAR AND TRANSFER AGENT

Olympia Trust Company
Calgary, Alberta

STOCK EXCHANGE LISTING

TSX - Venture: CVU.A & CVU.B

INVESTOR RELATIONS

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SEAVIEW ENERGY INC

The logo for Seaview Energy Inc features the company name in a bold, black, sans-serif font. The word "SEAVIEW" is on the top line and "ENERGY INC" is on the bottom line. A thin, light blue horizontal bar is positioned below the text, with a gold-colored diagonal shape on the right side that tapers upwards.

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